

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 10/07/2009 05:00

Wellbore Name			
COBIA A28			
Rig Name	Rig Type	Rig Service Type	Company
175	Platform	Drilling Rig (Conv)	Nabors
Primary Job Type		Plan	
Drilling and Completion		D&C	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
4,013.75		2,468.23	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
609/09017.1.01		14,613,615	
Daily Cost Total		Cumulative Cost	Currency
423,451		3,980,996	AUD
Report Start Date/Time		Report End Date/Time	Report Number
09/07/2009 05:00		10/07/2009 05:00	9

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill cmt and rathole f/585m to 587m. Drill 3m of new hole f/587m to 590m w/9-7/8" Xceed MWD/LWD Assy. Jug Test to 13.5ppg EMW at 590m. Clear Scomi cuttings dryer blockage. Drill 9-7/8" production hole f/590m to 1205m w/9-7/8" Xceed MWD/LWD Assy.

Activity at Report Time

Drilling at 1205m w/9-7/8" Xceed MWD/LWD Assy

Next Activity

Cont drilling f/1205m to TD w/9-7/8" Xceed MWD/LWD Assy

Daily Operations: 24 HRS to 10/07/2009 06:00

Wellbore Name			
MACKEREL A15			
Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
Primary Job Type		Plan	
Workover PI		Tubing pull to replace failed SSSV control line	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90017255		2,518,950	
Daily Cost Total		Cumulative Cost	Currency
65,292		889,043	AUD
Report Start Date/Time		Report End Date/Time	Report Number
09/07/2009 06:00		10/07/2009 06:00	14

Management Summary

Pressure test the lower void on the B section 2000 psi, solid test. Rig up the 11" riser and Bop's, Rig up the bell nipple and associated equipment. Complete fortnightly Bop pressure testing. Rih and recover the RTTS from 300m back to surface on 4" drill pipe. Rih from 3268m to 3668m and release the 3L RBP, Commence pulling out of the hole with the RBP.

Activity at Report Time

Continue to Pooh with the 3L RBP on drill pipe.

Next Activity

Lay down the RBP and Rih with a Baker rotary shoe and wire catcher BHA.

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Daily Operations: 24 HRS to 10/07/2009 06:00

Wellbore Name

HALIBUT A4

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan RST and Reconfigure GLV's	
Target Measured Depth (mKB) 3,100.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017671		Total Original AFE Amount 145,000	Total AFE Supplement Amount
Daily Cost Total 16,824		Cumulative Cost 33,647	Currency AUD
Report Start Date/Time 09/07/2009 06:00		Report End Date/Time 10/07/2009 06:00	Report Number 2

Management Summary

RIH and pull SSSV. POOH. RIH and recovered PO Plug from NoGo at 3018.7m. POOH. Conducted drift run to HUD at 3063m WL. Conducted P/T log with Omega gauges over perf intervals and POOH. RIH and reset SSSV. Rigged off lubricator and SDFN.

Activity at Report Time

SDFN

Next Activity

RIH with E-Line to conduct logging work.